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MP096 ‘DNO Power Outage Alerts’ Conclusions Report – version 0.2

About this document

This document summarises the responses received to the Modification Report Consultation regarding approval or rejection of this modification.

Summary of conclusions

Modification Report Consultation

SECAS received seven responses to the Modification Report Consultation. All seven believed that the modification should be approved. They considered the modification better facilitated SEC Objectives (b)¹ and (g)².

¹ Enable the DCC to comply at all times with the objectives of the DCC licence and to discharge the other obligations imposed upon it by the DCC licence.

² Facilitate the efficient and transparent administration and implementation of the SEC.

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Modification Report Consultation responses

Summary of responses

All seven respondents (one Large Supplier and six Network Parties) felt that the modification should be approved, and two respondents stated that the modification better facilitated SEC Objectives (b) and (g). They commented that the Proposed Solution will bring the Data Communications Company (DCC) into compliance to meet its obligations stemming from the licence conditions, whilst enabling it to deliver an agreed service level to the Network Parties.

Network Parties noted the extensive work carried out by themselves, the DCC and the Smart Energy Code Administrator and Secretariat (SECAS) to deliver an agreed Proposed Solution.

One respondent noted the potential crossover between MP096 and [MP162 'SEC changes required to deliver MHHS'](#) and [MP186 'Section D review \(2020\): further enhancements'](#). The respondents called for the need for performance enhancements in the North Communications Service Provider (CSP) Region through the Network Evolution Programme (NEP). This is deemed to be out of scope of both MP096 and MP162, and instead falls under DCC business as usual (BAU) processes. Regarding MP186, the respondent stated that there is a need for the DCC to improve its stakeholder and User engagement through review of Smart Energy Code (SEC) Party feedback.

Two Network Parties provided further comments on the DCC Power Outage and Restoration Alerts Delivery Management Document, as well as the DCC Performance Indicators Document. The DCC agreed to make the changes where necessary ahead of implementation and these are reflected in the version now attached to the Modification Report.

The Large Supplier commented that the modification will have no impact on Suppliers and that it supports the Network Parties' use cases for smart metering.

Following the deferral from the July 2022 Change Board meeting, clarifications have been made to the legal text and the Performance Indicators Document. This follows the clarification between the DCC and Network Parties that AD1 'Power Outage Event' Alerts are to be categorised as measures, and 8F35 'Supply Outage Restored' and 8F36 'Supply Outage Restored (Outage >= three minutes)' Alerts are to be categorised as indicators. The DCC is in the process of updating the Performance Measurement Methodology (PMM) and will issue a formal consultation on this in due course. Please note that Annex G of the Modification Report provides an indication of the proposed changes to the PMM, and the version that will be issued for consultation may differ. The DCC shall provide a timeline to the Change Board ahead of the vote setting out the process for consulting on, approving and implementing these changes. The final version of the agreed timeline shall then be included in the final version of this document.